

Instrument prepared by:

VIRGINIA GAS AND OIL BOARD

Order recorded under:

CODE OF VIRGINIA
§ 45.1-361.26

VIRGINIA:

BEFORE THE GAS AND OIL BOARD

APPLICANTS:

Equitable Production Company on behalf of Maynard D. Counts (as given by Christopher D. Counts his son) and Range Resources-Pine Mountain Inc.

DOCKET NO.

00-0516-0815-04

RELIEF SOUGHT:

Issuance: A Supplemental Order for Disbursement of Escrowed Funds

Action: Amending Prior Orders Affecting Drilling VC-501853, a portion of Tract 5 (previously Unit 1853)
(Referenced herein as "the Subject Drilling Unit")

Location: Russell County, Virginia

Action Details:

(1) To provide a calculation of funds, Unit Operator has deposited into the Escrow Account for Drilling Unit VC-501853 by Tract Subaccounts;

(2) To provide each applicant, in simple terms, a complete month over month Royalty Accounting of unit production, costs, taxes and proceeds, depicting variables used in the calculation of royalty payments to the unit escrow account.

(3) To disburse unit funds to the Applicants, in accordance with their Unit Ownership Acreage Interests relative to those funds deposited by the Unit Operator into Subject Drilling Unit's Escrow Subaccount for VGOB Tract(s) identified in Table 1.

REPORT OF THE BOARD**FINDINGS AND ORDER**

1. **Hearing Date and Place:** This matter came on for final hearing before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on April 21, 2009 at the Russell County Government Center, Lebanon, VA.
2. **Appearances:** James E. Kaiser, Esq. appeared for the Unit Operator; and Sharon M.B. Pigeon, Assistant Attorney General, was present to advise the Board.
3. **Jurisdiction and Notice:** Pursuant to Va. Code §§ 45.1-361.1 *et seq.*, and in particular Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account, with tract subaccounts, for each of the coalbed methane gas drilling units established by the Board through its field rules that are subject to a Board pooling order. Further, the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow tract subaccounts. The Board finds that: (1) while it **does not** have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit Operator from wells located on Subject Drilling Unit, and (2) while it **does not** have jurisdiction to interpret agreements by and between the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements, (3) pursuant to Va. Code § 45.1-361.22.A.5, **the Board does have jurisdiction and authority to disburse funds from the Escrow Account** provided the Board has been provided with a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between the conflicting

claimants or an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein.

4. **Prior Proceedings:**

- 4.1. On May 16, 2000, the Board executed its order pooling interests in the Subject Drilling Unit for the production of occluded natural gas produced from coalbeds and rock strata associated therewith (herein "Gas") in accordance with the provisions of Va. Code SS 45.1-361.21 and 45.1-361.22 (herein "Pooling Order"). The Pooling Order was filed with the Clerk of the Circuit Court of Russell County on September 7, 2000, Deed Book 514, Page 096-115; Instrument Number 0002726. The Board executed its Supplemental Order Regarding Elections that was filed with the Clerk on October 10, 2001, Deed Book 536, Page 0952-0962; Instrument Number 0003659 (hereafter all orders are collectively referred to as the "Pooling Orders").
 - 4.1.2. On October 20, 2002, the Board received an **Amended Supplemental Order** Regarding Elections for VC-1853 (Now VC-501853). The Supplemental Order was filed with the clerk of the Circuit Court of Russell County on September 26, 2006, Deed Book 660, pages 0359 - 0378 Instrument Number 0603113.
 - 4.1.3. On May 15, 2007, the Board received an Amended Supplemental Order for the **Disbursement** of Funds relative to Samuel J. Breeding, Teresas and Russell Campbell, Cheryl Fields, and Dennis Counts, Heirs of Inas Counts. The Supplemental Order was filed with the Clerk of the Circuit Court of Russell County on July 10, 2007, Deed Book 677, pages 0373 -0384
 - 4.1.4. On May 15, 2007, the Board received an **Amended Supplemental Order** Amending Prior Orders Affecting Drilling Unit VC-1853 (Now VC-501853) for the Disbursement of funds relative to Samuel J. Breeding, Teresa and Russell Campbell, and Cheryl Fields. The amendment included testimony before the Board wherein Dennis Counts deeded his interest to his sisters, Teresa and Cheryl. The Supplemental Order was filed with Clerk of the Circuit Court of Russell County on September 2, 2008, Deed Book 696 pages 0195-0213 Instrument Number 08000006345
 - 4.1.5. On August 15, 2008, the Board received a Supplemental Order for **Disbursement** of Escrowed Funds, VGOB 00-0516-0815-02 Amending Prior Orders Affecting Drilling Unit VC-501853 relative to Tract 1. The Disbursement Order was field with the Clerk of the Circuit Court of Russell County on November 14, 2008, Deed Book 699, pages 0114-0141, Instrument 0803405.
 - 4.1.6. On March 17, 2009, the Board received a Supplemental Order for **Disbursement** of Escrowed Funds on behalf of Lonnie Rayford Counts, James Counts, William Counts, Linda Gail Chaffin, Kevin Counts, Lora Lee Counts and Range Resources-Pine Mountain Inc. Because the first documents did not contain W9 Forms, and such forms have just been received, the Disbursement -03 will be filed with the Clerk of Russell County with and just before the Disbursement -04. **Additionally, the timing of Disbursements will be sequentially with -04 following immediately after -03.**
- 4.2 To the extent claims to the Gas were in conflict, pursuant to Va. Code S 45.1-361-22 payments attributable to said conflicting claims were ordered deposited by the Unit Operator into the escrow account established by the Pooling Orders (herein "Escrow Account"). According to the Pooling Orders and testimony, Range Resources-Pine Mountain Inc. was a conflicting claimant in a portion of the tract known as Tract 5 with certain parties including Maynard D. Counts (given by Christopher D. Counts his son) in the Subject Drilling Unit and became subject to the escrow requirements of the Pooling Order.
- 4.3 The Unit Operator's Miscellaneous Petition regarding a portion of Tract 5, a copy of which is attached to and made a part hereof, states under oath that Range Resources-Pine Mountain Inc and the Applicants have entered into an agreement with regards to a portion of Tract 5 and that by the terms of the agreements, Range Resources-Pine Mountain Inc. has entered into a split agreement regarding this Tract and escrow regarding these individual conflicting claims detailed herein, is no longer required.

- 4.4 The Unit Operator gave notice to Range Resources-Pine Mountain Inc and the applicants that the Board would consider its disbursement authorization at its hearing on April 21, 2009, and consider whether to: (1) amend the Pooling Order to provide for the disbursement a portion of funds on deposit in the Escrow Account attributable to Tract 5 as identified in the attached miscellaneous petition (2) delete the requirement that the Unit Operator place future royalties attributable to a portion of said Tract 5 and the interests of Applicants identified in the miscellaneous petition in the Escrow Account, and (3) continue the escrow account under this docket number because parties other than those seeking disbursement under this order are subject to continued payments in the escrow.
- 4.5 The Unit Operator filed the attached accounting for Subject Drilling Unit's Escrow Account with the Board ("Accounting").

5. **Findings:**

5.1. Va. Code 45.1-361.22.5 provides:

The Board shall order payment of principal and accrued interests, less escrow account fees, from the escrow account to conflicting claimants within thirty days of receipt of notification of (i) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them or (ii) an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein. The amount to be paid to the conflicting claimants shall be determined based on the percentage of ownership interest of the conflicting claimants as shown in the operator's supplemental filing made part of the pooling order that established the escrow account, the operator's records of deposits attributable to those tracts for which funds are being requested, and the records of the escrow account for the coalbed methane gas drilling unit. The interests of any cotenants who have not entered into an agreement shall remain in the escrow account.

5.2 Applicant has certified and represented to the Board that:

- (1) Range Resources-Pine Mountain Inc. and Maynard D. Counts (given by Christopher D. Counts his son) respectively, are the owners of the gas and oil acreage estate underlying a portion of VGOB Tract 5 of the Subject Drilling Unit;
- (2) Net interests attributable and to be disbursed to Applicants are shown in Table 1,

VGOB Approved Disbursement
VGOB-00-0516-0815-04
VC-501853

			Frac Interest	Acreage Interest In Unit	Split Agreement	Escrowed Acres Total	% of Escrowed Funds
		Table 1					
		A portion of Tract 5.					
NO.	Tract	Disbursement Table					
		Totals				44.7697	
1	5	Range Resources-Pine Mountain Inc. / PO Box 2136 / Abingdon, VA 24212		0.03759259	25.0%	0.009	0.02099%
		TOTAL ACREAGE POOLED / ESCROWED FOR TRACT 5	2.0300				
2	5	Maynard D. Counts / 122 America Street / Cleveland, VA 24225 (given by Christopher D. Counts, his son)	1/54	0.03759259	75.0%	0.028	0.06298%

6. Relief Granted:

For the reasons set forth in Paragraph 4 and 5 above, and based upon the Accounting and Table 1 above, the Escrow Agent is ordered to, within 10 days of receipt of this executed order to disburse funds for the unit and applicants detailed in Table 1 above.

Exhibit E to the Pooling Order, showing owners subject to escrow, is deleted and replaced with the Exhibit E attached to this order. Further, the Supplemental Order filed in this cause is hereby modified to delete the requirement that payments attributable to the conflicting coalbed methane gas ownership interests of those applicants indicated in Table 1 be deposited by the Unit Operator into the Escrow Account, and, because there are other owners subject to escrow under the Supplemental Order, the Escrow Agent is directed to continue the Escrow Account for Subject Drilling Unit. To the extent not specifically granted herein, any other or further relief is denied.

7. Conclusion:

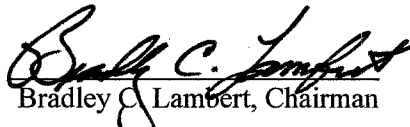
Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and **IT IS SO ORDERED.**

8. Appeals:

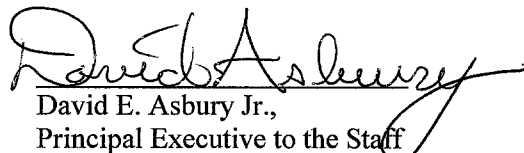
Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

9. **Effective Date:** This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 31 day of August, 2009, by a majority of the Virginia Gas and Oil Board.

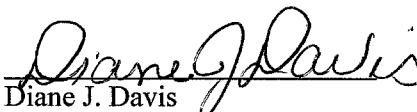

Bradley C. Lambert, Chairman

DONE AND PERFORMED this 31 day of August, 2009, by an Order of this Board.

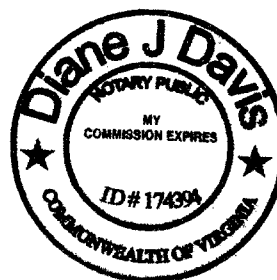

David E. Asbury Jr.,
Principal Executive to the Staff
Virginia Gas and Oil Board

**COMMONWEALTH OF VIRGINIA)
COUNTY OF RUSSELL)**

Acknowledged on this 31st day of August, 2009, personally before me a notary public in and for the Commonwealth of Virginia, appeared **Bradley C. Lambert**, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and **David E. Asbury Jr.**, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.


Diane J. Davis
Notary Public #174394

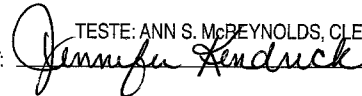
My commission expires: 09 / 30 / 2009



0902251

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT COURT OF RUSSELL COUNTY, 9-4, 2009. This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 2:18 o'clock P.M., after payment of \$ tax imposed by Sec. 58.1-802.

Original returned this date to: Tina Neal

TESTE: ANN S. McBEYNOLDS, CLERK
BY:  D. CLERK

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANTS: Equitable Production Company on behalf of Maynard D. Counts and Range Resources-Pine Mountain Inc. MAR 20 2009

DOCKET NUMBER: VGOB 00/05/16-0815-04

RELIEF SOUGHT: Supplemental Order for Disbursement of Escrowed Funds on behalf of Maynard D. Counts and Range Resources-Pine Mountain Inc.

LEGAL DESCRIPTIONS: Drilling Unit Number 501853 created by Board Order Dated August 21, 2007, 00/05/16-0815 in Russell County, Virginia.

HEARING DATE: April 21, 2009

MISCELLANEOUS PETITION

1. Party: Applicant herein is Maynard D. Counts, (hereinafter "Plaintiff"), whose address is 122 America Street, Cleveland, Virginia 24225, and Range Resources-Pine Mountain Inc., (hereinafter "Plaintiffs), whose address is P.O. Box 2136, Abingdon, VA 24212.
2. Facts:
 - a. Equitable was designated as the Operator and Applicants interests were Pooled in the 501853 Unit by Order of the Virginia Gas and Oil Board (hereinafter "Board") executed on August 21, 2007, pursuant to Docket No. VGOB 00/05/16-0815 and recorded in the Circuit Court Clerk's Russell County, Virginia on August 28, 2007, Deed Book 677, Page 373 (hereinafter "Order").
 - b. The Order and Supplemental Order required the Escrow Agent named and appointed therein to establish an interest-bearing escrow account for funds pertaining to the above-referenced Unit and subject to escrow pursuant to the terms of the Order.
 - c. The Order and Supplemental Order further required the Operator to deposit bonus and royalty payments with the Escrow agent which could not be made because the person(s) entitled hereto could not be made certain due to conflicting claims of ownership.
 - d. Pine Mountain Oil and Gas, Inc. was a conflicting claimant with the above-listed Plaintiffs with regard to Tract 5 as created by Board Order as VGOB 00/05/16-0815 is the applicable Tracts.

Docket No. VGOB 00/05/16-0815-04

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- e. To resolve this conflict, a Letter dated February 25, 2009, signed by Phil Horn, Land Manager of Pine Mountain Oil and Gas, Inc. is attached hereto and incorporated herein as Exhibit "A".
- f. The amounts deposited with the Escrow Agent regarding the Unit need to be determined and distributed accordingly.
- g. Any escrow amount, not yet deposited into the escrow account, held by Operator should also be determined, and distributed to Applicants/Plaintiffs herein, accordingly.
- h. Applicants/Plaintiffs herein do hereby request that the Board enter amended supplemental order for the Unit directing the Escrow Agent and the Operator to disburse to the aforesaid Plaintiff the funds attributable to the previous conflicting claim with Pine Mountain, held in escrow for the VGOB number as listed above.
 - 1. The Applicants certify that the matters set forth in the application, to the best of their knowledge, information, and belief, are true and correct and that the form and content of the Application and conform to the requirements of relevant Board regulations and orders.
 - 2. Legal Authority: Va Code Ann. §45.1-361.1 et seq., 4 VAC 25-160, and such other regulations and Board orders promulgated pursuant to law.
 - 3. Relief Sought: Applicants request that the Board issue amended supplement order amending all prior orders affecting the Unit which amended supplement order will provide as follows:
 - a. Determining the amount of funds attributable to the Applicants/Plaintiffs herein.
 - b. Directing the Escrow Agent to determine the amount of funds attributable to Applicants/Plaintiffs herein, provide an accounting hereof, and disburse the funds on deposit with the Escrow Agent, including any applicable interest, pertaining to the interest in the Unit shown above for distribution.
 - c. Directing the Operator to determine the amount of funds attributable to the Applicants/Plaintiffs herein, provide an accounting thereof, and disburse the units in its hands, if any, subject to escrow but not then on deposit with the Escrow Agent, including any applicable interest, at the time of the Supplemental Order requested therein is executed, attributable to the Applicants/Plaintiffs herein for distribution.
 - d. Directing the Operator to disburse the funds, including any applicable interest, and provide an accounting thereof, which it may receive after the date of the execution of the amended supplemental order requested in the Application, if any,

attributable to the Applicants/Plaintiff herein, and to
discontinue the payment of such funds into Escrow.

- e. Granting such other relief as is merited by the evidence and is
just and equitable whether or not such relief has been
specifically requested herein.

Dated this 20th day of March, 2009.

By: 

Petitioner

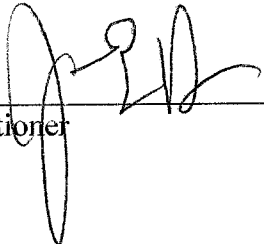
Address:

Wilhoit & Kaiser
220 Broad St, Ste. 210
Kingsport, TN 37660

CERTIFICATE

BOOK 710 PAGE 0926

The foregoing application to the best of my knowledge, information and belief is true and correct. Notice was given pursuant to Va. Code Ann. §45.1-361.19.



Petitioner

VGOB 00/05/16-0815-01

VC-501853

TRACT NO.	OWNER NAME and ADDRESS	SPLIT %	OWNER NET INTEREST	TOTAL NET ESCROW INTEREST	TOTAL AMOUNT IN ESCROW 12/31/2008 Bank Total - \$7891.26 Equitable Total - \$7891.26	OWNER % IN ESCROW 12/31/2008 0.05350079%	OWNER AMOUNT IN ESCROW 12/31/2008 \$4.22
5	Maynard D. Counts 122 America Street Cleveland, Virginia 24225	75%	0.00005318	0.09939106	Bank Total - \$27,936.08 Equitable Total - \$27,936.08	0.05021246%	\$14.03
5	Range Resources - Pine Mountain, Inc. Dept. 8054 PO Box 650002 Dallas, TX 75265-0002	25%	0.0000177	0.09939106	Bank Total - \$7891.26 Equitable Total - \$7891.26	0.01780844%	\$1.41
			0.0000177	0.10590000	Bank Total - \$27,936.08 Equitable Total - \$27,936.08	0.01671388%	\$4.67



RANGE RESOURCES

February 25, 2009

Ms. Nikki Atkison
 EQUITABLE PRODUCTION COMPANY
 225 North Shore Drive
 Pittsburgh, PA 15212

RE: **Permanent Split of Royalty**
VC-1853, VC-2835, VC-502832, VC-536070, VC-551315, VC-501854,
VC-537965 and any future CBM Wells
H. F. Kiser 87.5 Acre Tract
Russell County, Virginia

Dear Ms. Atkison:

I enclose a copy of a letter dated February 25, 2009, between Range Resources - Pine Mountain, Inc. (hereinafter "RR-PM"), and Maynard D. Counts wherein the parties have agreed to a 75% (for Maynard D. Counts) /25% (for RR-PM) permanent split of escrowed royalty and all future royalty from the above wells that include a portion of the H. F. Kiser Heirs 87.5 acre lease. Please release the escrowed royalty to Maynard D. Counts and RR-PM and begin making all future payments to the parties pursuant to their agreement.

By copy of this letter, I am notifying Maynard D. Counts of RR-PM's action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 619-2644 or by e-mail at aedmisten@rangeresources.com.

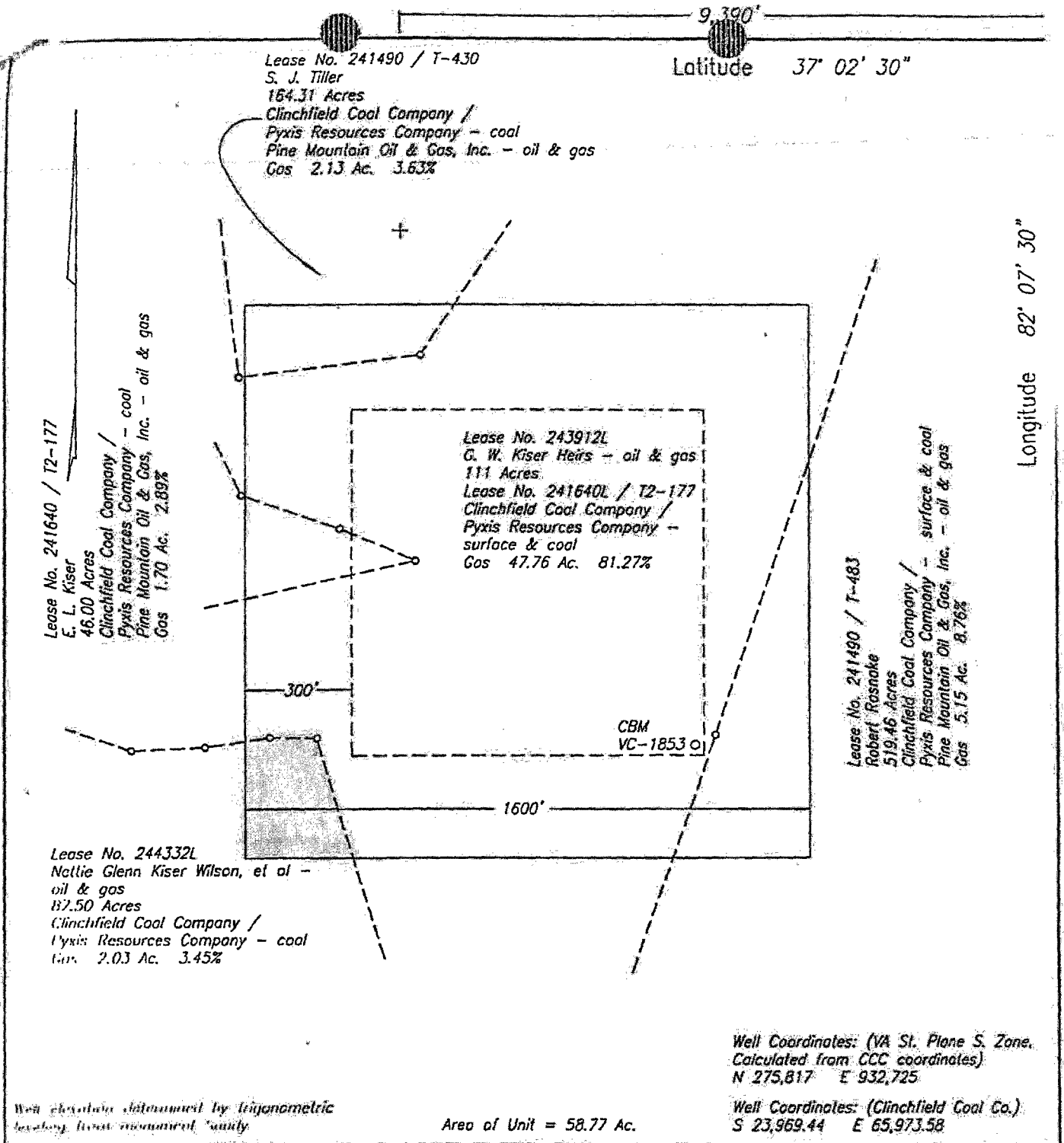
Sincerely,

RANGE RESOURCES - PINE MOUNTAIN, INC.

Ann Edmisten, CLAS
 Land Technician

Enclosure

cc: Maynard D. Counts
 Wanda (PMOG) w/original enclosure
 D. Louthian (PMOG) w/enclosure
 P. Horn (PMOG) w/enclosure
 R. Barrett (EPC) w/enclosure (rbarrett@eqt.com)



WELL LOCATION PLAT

COMPANY Unifable Resources Exploration WELL NAME AND NUMBER VC-1853
TRACT NO. Le. No. 243912L ELEVATION 2218.04 QUADRANGLE Duty
COUNTY Russell DISTRICT Castlewood SCALE 1" = 400' DATE 1-25-2000

This Plat is a new plat ☒; an updated plat ☐; or a final location plat ☐
I declare the location of a well on United States topographic Maps, scale 1 to
24,000, latitude and longitude lines being represented by border lines as shown.

PRELIMINARY PLAT

Qualified Professional Engineer or Licensed Land Surveyor

0000 0000 0000

EXHIBIT "E"
VC-501853
 REVISED as of 3-13-09

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>	<u>NRI</u>
<u>Gas Estate Only</u>					
1	Nancy E. Counts Estate c/o Mildred Miller 2401 S Atlantic Avenue, Apt A401 New Smyrna Beach, FL 32169-3452	Leased-EPC 243912L01	20.31750000%	11.9400	0.02539688 RI
	Tressa K. Patrick C/O Lousie Gentry 212 Oak Street Bristol, Tn 37620	Leased - EPC 243912L02	1.01587500%	0.5970	0.00126984 RI
	Cecil L. Kiser & Julie A. Kiser, H/W 2133 Summers Avenue Streetsboro, OH 44241	Leased-EPC 243912L03	5.39125000%	3.1688	0.00673906 RI
	Wilma Johnson & Dale C. Porter 235 Wheeler Road Lynchburg, VA 24504-5340	Leased - EPC 243912L04	0.07000000%	0.0410	0.00008750 RI
	Alice B. Keen, Widow 4741 Showalter Rd NW Roanoke, VA 24017	Leased-EPC 243912L05	2.69562500%	1.5844	0.00336953 RI
	Leon Kiser & Janice Kiser 315 Hill Road Bristol, TN 37620	Leased - EPC 243912L06	0.28000000%	0.1644	0.00035000 RI
	Gaynell Johnson Sampson & Carl Edward Sampson Route 3 Box 628 Rustburg, VA 24588	Leased-EPC 243912L07	1.01587500%	0.5970	0.00126984 RI
	Diana D. Kiser - Deceased Route 4 Box 654 North Tazewell, VA 24630	Leased-EPC 243912L08	5.39125000%	3.1688	0.00673906 RI
	Lillian B. Crane & Percy V. Crane, W/H 6380 Virgil H Goode Hwy Rocky Mount, VA 24151-3384	Leased-EPC 243912L10	2.69562500%	1.5844	0.00336953 RI
	Edith K Wockenfuss David E. Wockenfuss 207A 12th Street Clermont, FL 34711	Leased - EPC 243912L11	0.28000000%	0.1644	0.00035000 RI
	Freddy O Johnson & Darlene Johnson P.O. Box 503 Montvale, VA 24122	Leased - EPC 243912L12	0.07000000%	0.0410	0.00008750 RI
	Sharon Dickson 295 Bethel Drive #39 Bristol, TN 37620	Leased - EPC 243912L13	0.09335200%	0.0547	0.00011669 RI

	Dorothy C. Kiser C/O Larry Kiser P.O. Box 1565 Bristol, TN 37621	Leased - EPC 243912L14	0.28000000%	0.1644	0.00035000	RI
	Ruby Marie Breeding Johnson & William C. Johnson, W/H 5519 Chenault Ave Orlando, FL 32839	Leased-EPC 243912L15	0.89854200%	0.5280	0.00112318	RI
	Blaine Owens & Robin M. Owens 103 Jefferson Drive Bristol, VA 24201	Leased - EPC 243912L16	0.09335200%	0.0547	0.00011669	RI
	Deborah L. Tomlinson & Terry L. Tomlinson, W/H 132 North Clay St Coldwater, MI 49036	Leased-EPC 243912L17	0.89854200%	0.5280	0.00112318	RI
	Larry D. Breeding & Kathy A. Breeding, H/W 1050 Granger Drive Jacksonville, FL 32221	Leased-EPC 243912L18	0.89854200%	0.5280	0.00112318	RI
	Lana O Duty & Sonny Don Duty 115 Melton Springs Road Big Rock TN 37023-3158	Leased -EPC 243912L19	0.09335200%	0.0547	0.00011669	RI
	Equitable Production Company				0.41613300	WI
Tract 1 Totals			47.55805700%	27.9487	0.47558057	
2	Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart P. O. Box 2136 Abingdon, VA 24212	Leased-EPC 241640L Tract T2-177	0.75750000%	0.4450	0.00094688	RI
	Equitable Production Company				0.00662813	WI
Tract 2 Totals			0.75750000%	0.4450	0.00757500	
3	Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart P. O. Box 2136 Abingdon, VA 24212	Leased-EPC 241640L Tract T2-177	0.75750000%	0.4450	0.00094688	RI
	Equitable Production Company				0.00662813	WI
Tract 3 Totals			0.75750000%	0.4450	0.00757500	
4	Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart P. O. Box 2136 Abingdon, VA 24212	Leased-EPC 241640L Tract T2-177	0.75750000%	0.4450	0.00094688	RI
	Equitable Production Company				0.00662813	WI
Tract 4 Totals			0.75750000%	0.4450	0.00757500	
5	Nettie Wilson PO Box 294 Cleveland, VA 24225	Leased-EPC 244332.01	0.34018800%	0.2000	0.00042524	RI
	Roland Delmar Kiser PO Box 194 Cleveland, VA 24225	Unleased	0.34018800%	0.2000	0.00042524	RI
	Ruby Ethel Kiser Estate c/o Kennie O'Dell Kiser PO Box 62 Cleveland, VA 24225	Leased-EPC 244332.11	0.34018800%	0.2000	0.00042524	RI

Kennie O'Dell Kiser PO Box 62 Cleveland, VA 24225	Leased-EPC 244332.11	0.34018800%	0.2000	0.00042524	RI
Alma Simerly PO Box 1624 Honaker, VA 24260	Leased-EPC	0.34018800%	0.2000	0.00042524	RI
Roy Lee Wilson HC 4 Box 304 Bee, VA 24217	Leased-EPC 244332.29	0.04853300%	0.0285	0.00006067	RI
Alden Wilson 1335 E Old Philadelphia Road Elkton, MD 21921	Leased-EPC 244332.33	0.04853300%	0.0285	0.00006067	RI
Curtis Wilson 1867 E Old Philadelphia Road Elkton, MD 21921	Leased-EPC 244332.34	0.04853300%	0.0285	0.00006067	RI
Lonnie G. Wilson 3748 Cunningham Road Thomasville, NC 27360	Leased-EPC 244332.35	0.04853300%	0.0285	0.00006067	RI
Giles Wilson Charlotte Wilson H/W Rt. 1 Box 338 Cleveland, VA 24225	Unleased	0.04853300%	0.0285	0.00006067	RI
Johnny Rosenbaum Melanie Rosenbaum H/W 126 Thru Drive Pounding Mill, VA 24637	Unleased	0.01622900%	0.0095	0.00002029	RI
Joe Canter Unknown	Unleased	0.01622900%	0.0095	0.00002029	RI
Alecia Rosenbaum Unknown	Unleased	0.01622900%	0.0095	0.00002029	RI
Wanda K. Jones 995 E Old Philadelphia Rd Elkton, MD 21921	Leased-EPC 244332.4	0.00964500%	0.0057	0.00001206	RI
Carolyn Sue Rinehart PO Box 1054 Rising Sun, MD 21911	Leased - EPC	0.00964500%	0.0057	0.00001206	RI
Sharon Jones & Bobby Jones 995 E Old Philadelphia Rd Elkton, MD 21921	Leased-EPC 244332.4	0.00964500%	0.0057	0.00001206	RI
Randall Head 1279 Old Neck Road Elkton, MD 21921	Leased-EPC 244332	0.00964500%	0.0057	0.00001206	RI
Dallas Brooks Kiser, Single Star Route Box 25 Cleveland, VA 24225	Leased-EREC 244332.13	38.33330000%	0.2256	0.04791663	RI
Ama Kiser Vance Route 1 Box 427 Bluefield, VA 24605	Unleased	0.24297000%	0.1428	0.00030371	RI
Christine Kiser 719 Paul St Newport News, VA 23605	Unleased	0.24297000%	0.1428	0.00030371	RI
Nellie Wells 2128 A Street Augusta, GA 30904-3010	Leased-EPC 244332.46	0.24297000%	0.1428	0.00030371	RI

Lila Elizabeth Kiser, Single 2416 Lamberts Avenue Richmond, VA 23234	Unleased	4.79170000%	0.0282	0.00598963	RI	
Margaret Marie Kiser Heirs Address Unknown	Unleased	4.79170000%	0.0282	0.00598963	RI	3
Elaine Craft Heirs Address Unknown	Unleased	4.79170000%	0.0282	0.00598963	RI	4
William Arthur Kiser & Sylvia Kiser, H/W 421 Beauregard Dr Chesapeake, VA 23322	Unleased	4.79170000%	0.0282	0.00598963	RI	
Woodrow Childs, Widower Address Unknown	Unleased	4.79170000%	0.0282	0.00598963	RI	5
Delphia Ball PO Box 58 Davenport, VA 24239	Leased-EPC 244332.3	0.15463100%	0.0909	0.00019329	RI	
Willard Wilson, Single Route 2 Box 332 Cleveland, VA 24225	Leased-EPC 244332.12	0.03484800%	0.0205	0.00004356	RI	—
Thurman E. Musick PO Box 1392 Lebanon, VA 24266	Leased-EPC 244332.1	0.15463100%	0.0909	0.00019329	RI	
Betty Musick Rt. 2 Box 167 Cleveland, VA 24225	Leased-EPC 244332.14	0.15463100%	0.0909	0.00019329	RI	
Thelma Musick 950-L-39, Hillman HWY Abingdon, VA 24210	Leased-EPC	0.15463100%	0.0909	0.00019329	RI	
Ralph Elwood Musick Box 15177 Douglas Street Culpeper, VA 22701	Leased-EPC 244332.31	0.15463100%	0.0909	0.00019329	RI	
Ina Musick, Widow 667 Hunting Hill Rd Piney Flats, TN 37686	unleased	0.03484800%	0.0205	0.00004356	RI	
Hubert C. Musick PO Box 2A Castlewood, VA 24224	Leased-EPC 244332.18	0.15463100%	0.0909	0.00019329	RI	
Dorothy Johnson Rt. 4 Box 177-B Lebanon, VA 24266	Leased-EPC 244332.16	0.15463100%	0.0909	0.00019329	RI	
Scarlet Baker & Henry Baker, W/H P.O. Box 2374 Lebanon, VA 24266	Leased-EPC 244332.27	0.00697000%	0.0041	0.00000871	RI	
Sparker Floyd Musick 17085 Brumley Gap Rd, Abingdon, VA 24210	Leased-EPC 244332.28	0.03092600%	0.0182	0.00003866	RI	
Raymond Musick Patsy Musick H/W Box 1245, Stuart, VA 24171	Unleased	0.03092600%	0.0182	0.00003866	RI	
Samuel Musick 1085 Bellamy, Portsmouth, OH 45663	Unleased	0.03092600%	0.0182	0.00003866	RI	
Patrick Fitzgerald Musick 25005 Lawrence, Apt. 126, Center Line, MI 48015	Leased-EPC 244332.22	0.01546300%	0.0091	0.00001933	RI	

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Keith Allen Musick 25005 Lawrence, Apt. 126 Center Line, MI 48015	Leased-EPC 244332.22	0.01546300%	0.0091	0.00001933	RI
Mildred Kendrick Claude Kendrick W/H Star Route Box 94 Dublin, VA 24084	Leased-EPC	0.02572100%	0.0151	0.00003215	RI
Edith Matson William B. Matson W/H 5678 State Route 133 Batavia, Ohio 45103	Leased-EPC	0.02572100%	0.0151	0.00003215	RI
Sally Musick Route 1 Box 710 Cleveland, VA 24225	Leased-EPC 244332.17	0.02572100%	0.0151	0.00003215	RI
Cecil C. Musick Route 2 Box 114 Cleveland, VA 24225	Leased-EPC 24433.07	0.02572100%	0.0151	0.00003215	RI
James Harold Musick Rt. 2 Box 76B Cleveland, VA 24225	Leased-EPC 244332.08	0.02572100%	0.0151	0.00003215	RI
Fred Musick, Jr. Allie Musick H/W P.O. Box 315 Northeast, Maryland 21901	Unleased	0.02572100%	0.0151	0.00003215	RI
Velva Lee Breeding Clold Breeding W/H Route 1 Box 441 Cleveland, VA 24225	Leased-EPC 244332.23	1.70109400%	1.0000	0.00212637	RI
Gladys Gilbert, Widow 8809 Portner Ave Apt 2 Manassas, VA 20110	unleased	0.09583300%	0.0564	0.00011979	RI
Alma Pauline Butler 334 S Roger Street, Aberdeen, MD 21001	Leased-EPC 244332.05	0.42531200%	0.2500	0.00053164	RI
Pridemore Powers & Betty Powers, H/W 3265 Grand Ave Abilene, TX 79675	unleased	0.09583300%	0.0564	0.00011979	RI
Maynard Powers Unknown	Unleased	0.42531200%	0.2500	0.00053164	RI
Bertie Counts Box 61 Castlewood, VA 24224	Leased-EPC 244332.24	0.07666700%	0.0451	0.00009583	RI
Anita Conway HCR 01 Box 409 Birchleaf, VA 24220	Leased-EPC 244332.19	0.21265600%	0.1250	0.00026582	RI
Donnie Kiser 220 Shelby Road Lawndale, NC 28090	Leased-EPC 244332.26	0.21265600%	0.1250	0.00026582	RI
Maudie Stevens, Single HCR 01 Box 405 Birchleaf, VA 24220	Leased-EPC 244332.2	0.07666700%	0.0451	0.00009583	RI
Donald Kiser, Single Star Route Box 38 Cleveland, VA 24225	Leased-EPC 244332.21	0.07666700%	0.0451	0.00009583	RI

Vadie Kiser Tiller Blankenship Edwin Blankenship W/H 26934 Watuaga Road Abingdon, VA 24211-7356	Leased-EPC	0.42531200%	0.2500	0.00053164	RI
Anne Campbell Rt. 1 Box 42 Cleveland, VA 24225	Leased-EPC 244332.03	0.56708200%	0.3334	0.00070885	RI
Delphia Combs, Widow General Delivery Cleveland, VA 24225	Leased-EPC 244332.04	0.12777800%	0.0751	0.00015972	RI
Dennis Counts P.O. Box 332 Rosedale, VA 24280	Leased-EREC 244332.02	0.04259267%	0.02503333	0.00005324	RI
Teresa Campbell P.O. Box 1403 Lebanon, VA 24266	Leased-EREC 244332.02	0.04259267%	0.02503333	0.00005324	RI
Cheryl Fields P.O. Box 332 Rosedale, VA 24280	Leased-EREC 244332.02	0.04259267%	0.02503333	0.00005324	RI
Elsie Mae Counts, Widow Route 2 Box 70 Cleveland, VA 24225	Leased-EREC 244332.25	0.37326250%	0.2256	0.00046658	RI
Equitable Production Company				0.62570029	WI
Tract 5 Totals		71.50860450%	5.7909	0.71508605	

Coal Estate Only

1	Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart P. O. Box 2136 Abingdon, VA 24212	Leased - EPC 241640L Tract T2-177	81.27000000%	47.7600	0.10158750	RI
	Equitable Production Company				0.71111250	WI
Tract 1 Totals			81.27000000%	47.7600	0.81270000	
2	Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart P. O. Box 2136 Abingdon, VA 24212	Leased - EPC 241640L Tract T2-177	8.76000000%	5.1500	0.01095000	RI
	Equitable Production Company				0.07665000	WI
Tract 2 Totals			8.76000000%	5.1500	0.08760000	
3	Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart P. O. Box 2136 Abingdon, VA 24212	Leased - EPC 241640L Tract T2-177	3.63000000%	2.1300	0.00453750	RI
	Equitable Production Company				0.03176250	WI
Tract 3 Totals			3.63000000%	2.1300	0.03630000	
4	Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart P. O. Box 2136 Abingdon, VA 24212	Leased - EPC 241490L Tract T-430	2.89000000%	1.7000	0.00361250	RI
	Equitable Production Company				0.02528750	WI
Tract 4 Totals			2.89000000%	1.7000	0.02890000	
5	Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart P. O. Box 2136 Abingdon, VA 24212	Leased - EPC 241640L Tract T2-177	3.45000000%	2.0300	0.00431250	RI
	Equitable Production Company				0.03018750	WI
Tract 5 Totals			3.45000000%	2.0300	0.03450000	